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I. Introduction

This Article summarizes and discusses important developments in Utah oil and gas law between August 1, 2021 and July 31, 2022. Part II of this article discusses Legislative and Regulatory updates. Part III focuses on judicial updates, however there were no relevant oil and gas cases heard in federal or state court in the relevant timeframe.

II. Legislative and Regulatory Developments

A. Legislative Enactments

   1. Title 40 “Mi...
workover tax credits to the Division of Oil, Gas and Mining from 90 days to 180 days.\(^6\) Rule R649-5-3 changed the public objection period for underground injection control wells from 15 to 30 days after publication.\(^7\) Lastly, rule R649-8-11 was updated to require Form 10, the monthly Oil and Gas Production report, to be filed electronically.\(^8\)

### III. Judicial Developments

**A. Utah Supreme Court**

No relevant cases were heard by the Utah Supreme Court from August 1, 2021 through July 31, 2022.

**B. United States District Court for the District of Utah**

No relevant cases were heard by the United States District Court for the District of Utah from August 1, 2021 through July 31, 2022.

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